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Introduction to SCADA for Renewables

(A Six Module Course)

Course Learning Objectives

1. **Describe** SCADA system basics and important differences with other control systems
2. **Demonstrate** competency of the key components of a SCADA system and their functions
3. **Describe** the different communication systems used in SCADA
4. **Demonstrate** competency of the role and capabilities of operator interfaces
5. **Demonstrate** competency of implementing SCADA in real world applications, specifically renewable energy applications (install, operation, maintenance)
6. **Identify** emerging technical trends, shifts, and innovations impacting SCADA and its application in the renewable energy sector

Introduction to SCADA for Renewables

Course Outline / Curriculum Learning Modules:

Module 1 SCADA Overview

Module 2 Components and Functionality

Module 3 Basics of SCADA Communications

Module 4 Human/Machine Interface

Module 5 Applications within Renewable Energy Industry

Module 6 Emerging Trends in SCADA for Renewables

Module 5 – Applications in the Renewable Energy Industry

Learning Objectives

- **Understand** how SCADA functions and is utilized in various RE power generation applications
- **Create and operate** a basic SCADA system for a solar power application project under various scenarios
- **Demonstrate** troubleshooting of issues from solar power application project
- **Generate** data collection, analysis, and operating reports from the application project
- **Understand** how SCADA is used for energy storage applications
- **Understand** how SCADA for RE applications can be combined with energy storage systems
- **Configure** solar power project to include energy storage and operate project under various scenarios
- **Generate** data collection, analysis, and operating reports from the application project
- **Understand** how SCADA for RE applications and/or energy storage is used in grid response applications
- **Understand** positives and negatives of RE grid response with SCADA vs traditional grid response options

SCADA – How is it used in daily operations?

- Software is used to interface between the actual control and the human display
- Makes gathering data easy
- Makes control of the asset easy
- Makes monitoring many assets at one time possible

Data Acquisition

- Data can be processed into many different forms

- Reports
- Logs
- Graphs
- Lists

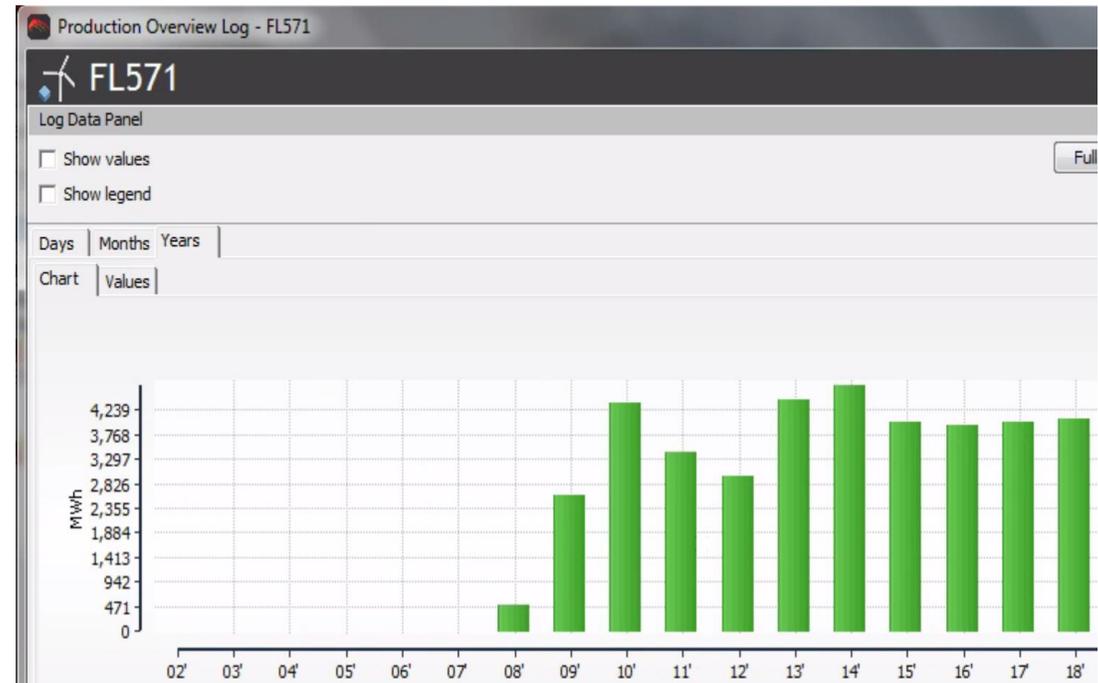


Type	Code	Description	Type
Event	37	Yan stop	Event
Event	38	Yan CH	Event
Event	37	Yan stop	Event
Event	38	Yan CH	Event
Event	37	Yan stop	Event
Event	39	Yan COV	Event
Event	37	Yan stop	Event
Event	38	Yan CH	Event
Event	37	Yan stop	Event
Event	39	Yan COV	Event
Event	37	Yan stop	Event
Event	38	Yan CH	Event
Event	41	Yan Prg 30	Event
Event	37	Yan stop	Event
Event	47	Yan Prg 240	Event
Status	64031	Main power loss	Status

Type	Code	Description	Type
Event	1	Value = 1	Event
Event	2	Value = 2	Event
Event	3	Value = 3	Event
Event	4	Value = 4	Event
Event	5	Value = 5	Event
Event	6	Value = 6	Event
Event	7	Value = 7	Event
Event	8	Value = 8	Event
Event	9	Value = 9	Event
Event	10	Value = 10	Event
Event	11	Value = 11	Event
Event	12	Value = 12	Event
Event	13	Value = 13	Event
Event	14	Value = 14	Event
Event	15	Value = 15	Event
Event	16	Value = 16	Event
Event	17	Value = 17	Event
Event	18	Value = 18	Event
Event	19	Value = 19	Event
Event	20	Value = 20	Event

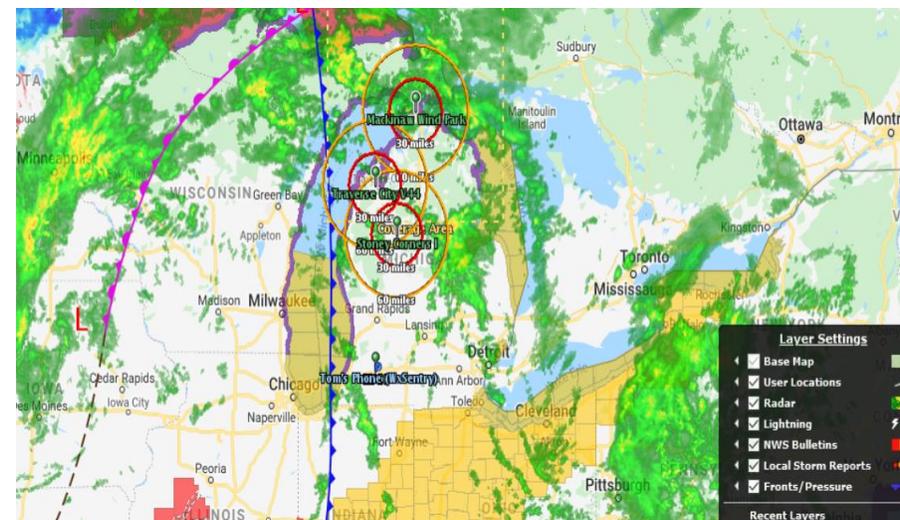
Users of Data

- System Operators
- Local Managers
- Technicians
- Utility Companies



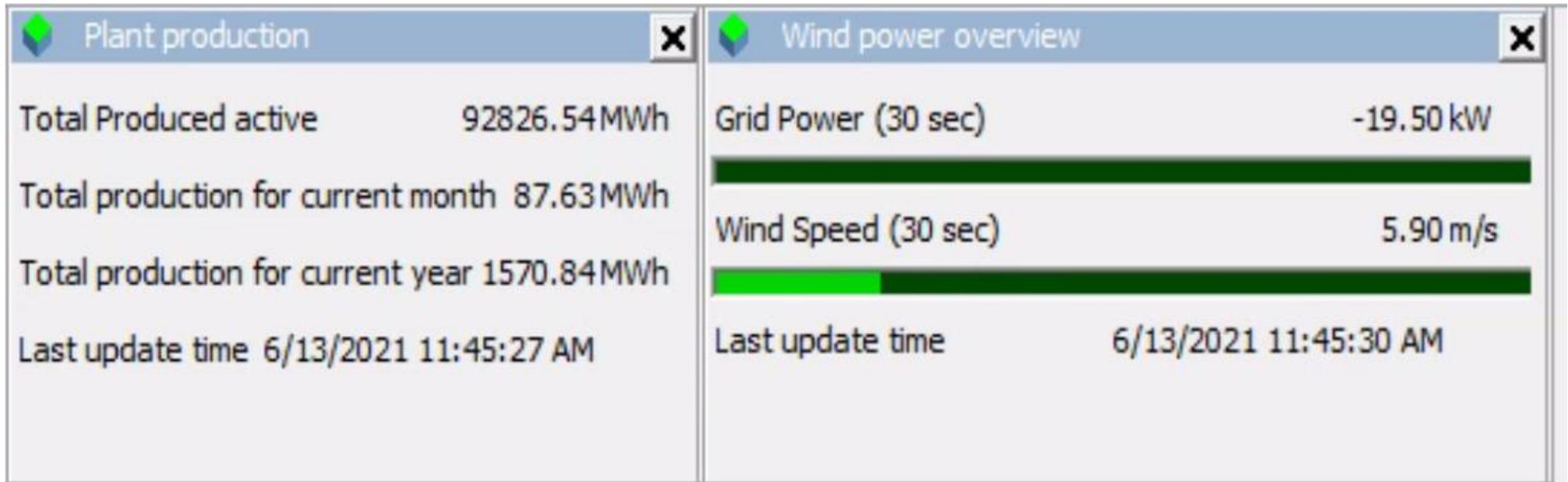
System Operators

- Use Data to Monitor Power Production
- Dispatch Assets to Correct Faults
- Plan Work Schedules
- Plan Shutdown of Production for Maintenance



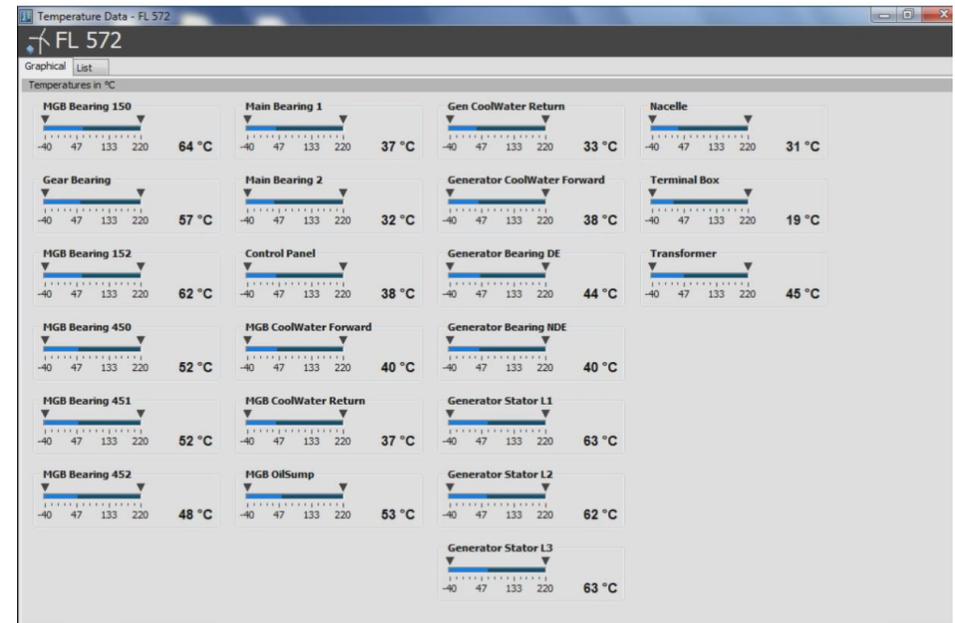
Local Managers

- Coordinate Scheduled and Unscheduled Maintenance
- Produce Daily Production Reports
- Produce Daily Availability Reports
- Monitor Performance of Assets



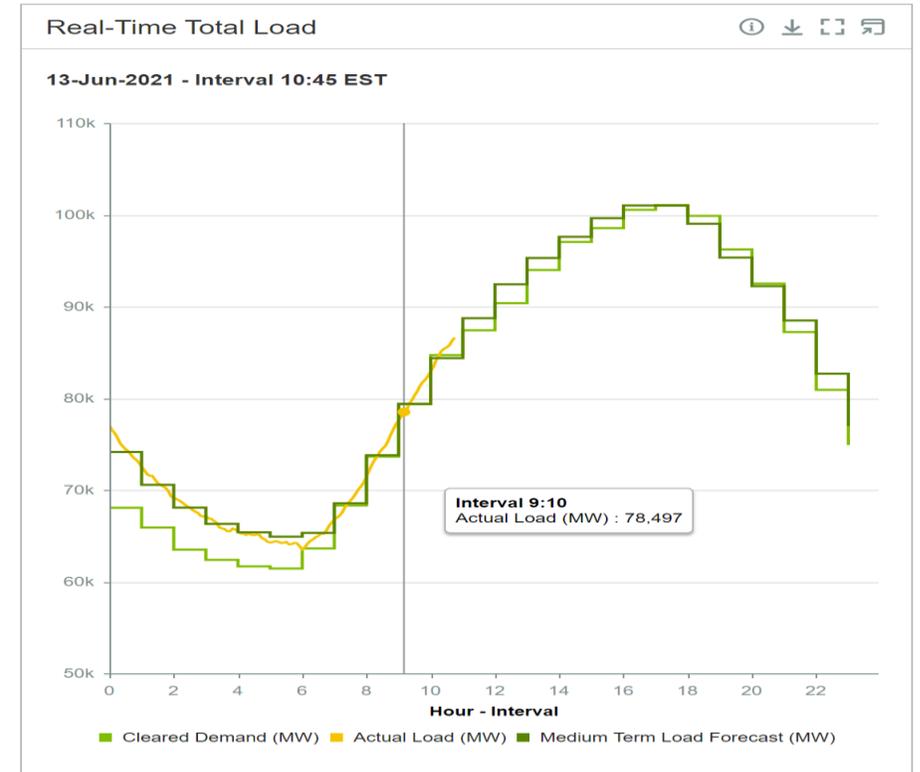
Technicians

- Gather Data to Troubleshoot a Fault
- Use Data from Other Machines to Compare
- Collect Parameter Lists for Comparison
- Use Data to Commission the Assets



Utilities and Grid Operators

- Use Data to Help Balance the Grid
- Meet Customer Demands for Electricity
- Set Pricing for Electricity
- Plan Generation Levels Day Ahead

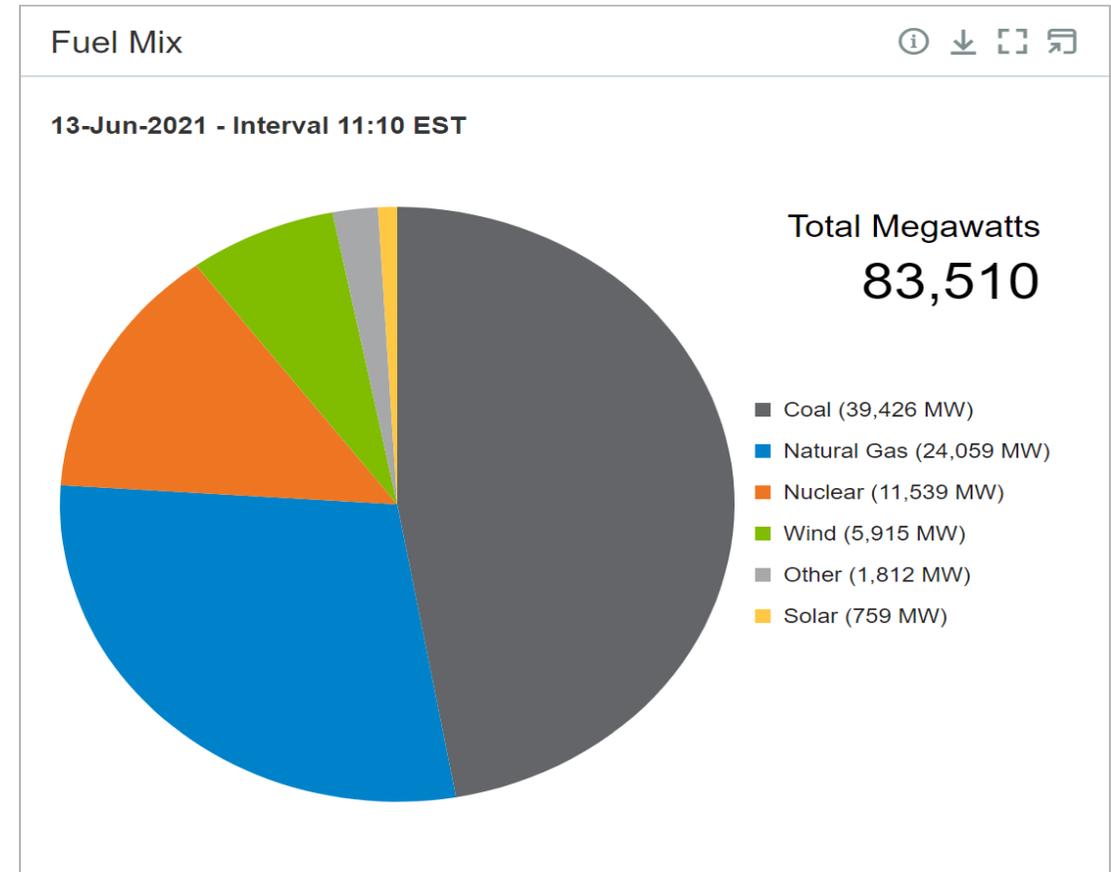


Other Data

- Fuel Mix
- Import and Export
- Pricing and Demand
- Weather Related

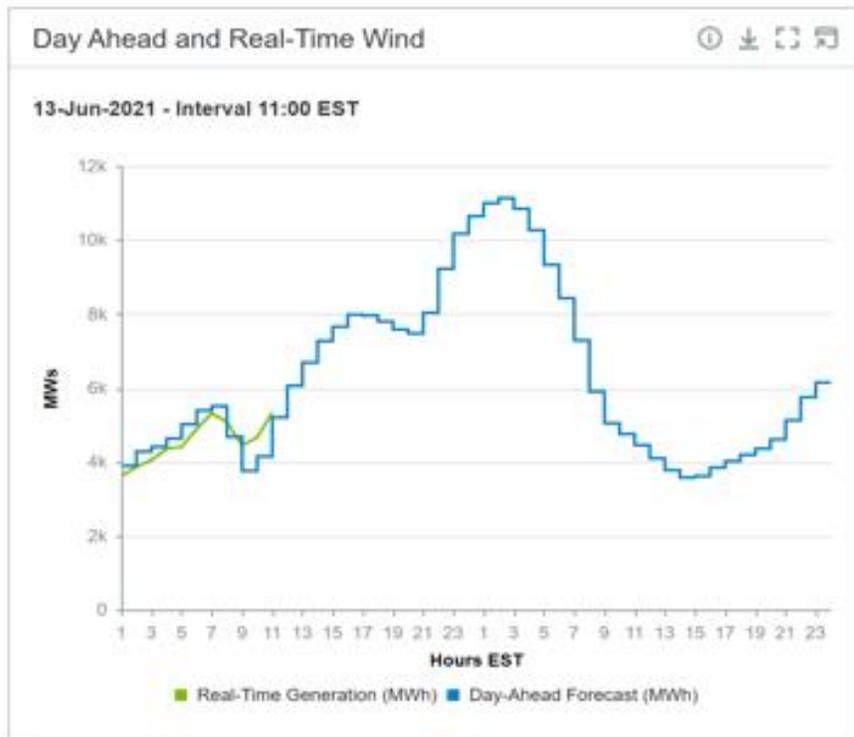
Fuel Mix

- Data Collected From All Sources
- Renewable Production Varies
- More Wind = More Wind Power
- More Sun = More Solar Power



Day Ahead Forecasting

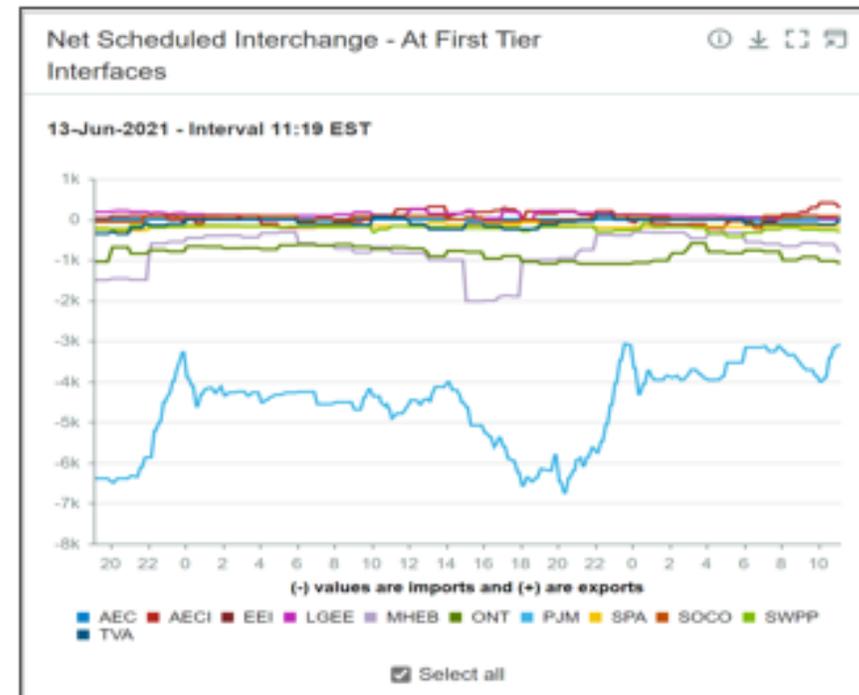
- Weather Predictions Determine Amount of Renewable Power Expected
- Bids are Placed by Generating Units Based on Expected Power



Region	Market Participant Code	Date/Time Beginning (EST)	Date/Time End (EST)	MW	LMP	Type of Bid	Bid ID	PRICE1	MW1
North	122062236	3/15/2021 0:00	3/15/2021 1:00	1740	0.93	F	122073042		1740
Central	122062236	3/15/2021 0:00	3/15/2021 1:00	1318	20.17	F	122073033		1318
North	122062236	3/15/2021 0:00	3/15/2021 1:00	3	3.49	F	122073561		3
North	122062236	3/15/2021 0:00	3/15/2021 1:00	16	-15.06	F	767746013		16
Central	122062236	3/15/2021 1:00	3/15/2021 2:00	1330	19.71	F	122073033		1330
North	122062236	3/15/2021 1:00	3/15/2021 2:00	1754	2.78	F	122073042		1754
North	122062236	3/15/2021 1:00	3/15/2021 2:00	16	-11.66	F	767746013		16
North	122062236	3/15/2021 1:00	3/15/2021 2:00	3	4.68	F	122073561		3

Planning for Import and Export

- Sometimes Excess Power can be Exported to Other Areas
- Sometimes Power Needs to be Imported from Other Areas



Data Capabilities

All Parts of the Grid have Data Capability

- Generation Source
- Substations
- Transmission Systems
- All used together to Make Grid Management Possible

Troubleshooting Remote

- Depends on Good Data Collection
- Individual Generation Assets Collect Data Continuously
- Data is Accessed and Used to Determine the Source of the Fault
- Technicians and System Operators Depend on Processed Data

Case Study

Pitch Servo Motor Overheat Fault

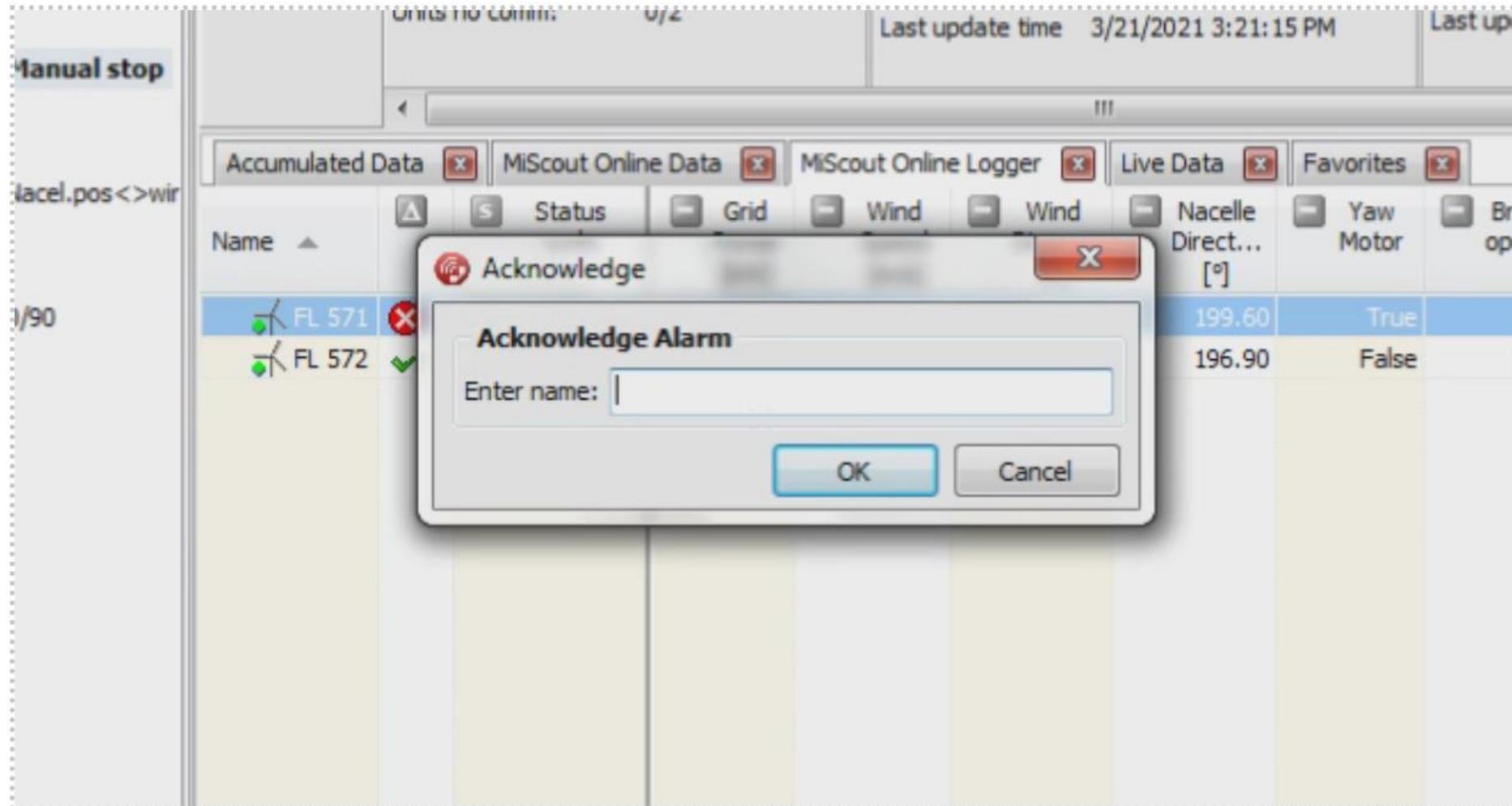
- Electric Pitch Control System in a Wind Turbine
- Servo Motor Temperature is Monitored by the Control System
- Parameters are Established Within the Controller to Protect the Motor
- Control System Takes Specific Actions When Temperature Reaches Set Point

Start of Event

- The Control System in the Wind Turbine Detects a High Temperature
- Alarm is Sent to the Monitoring Operator (Local and System Operators)
- The Operator can Acknowledge the Alarm and Start Working the Problem

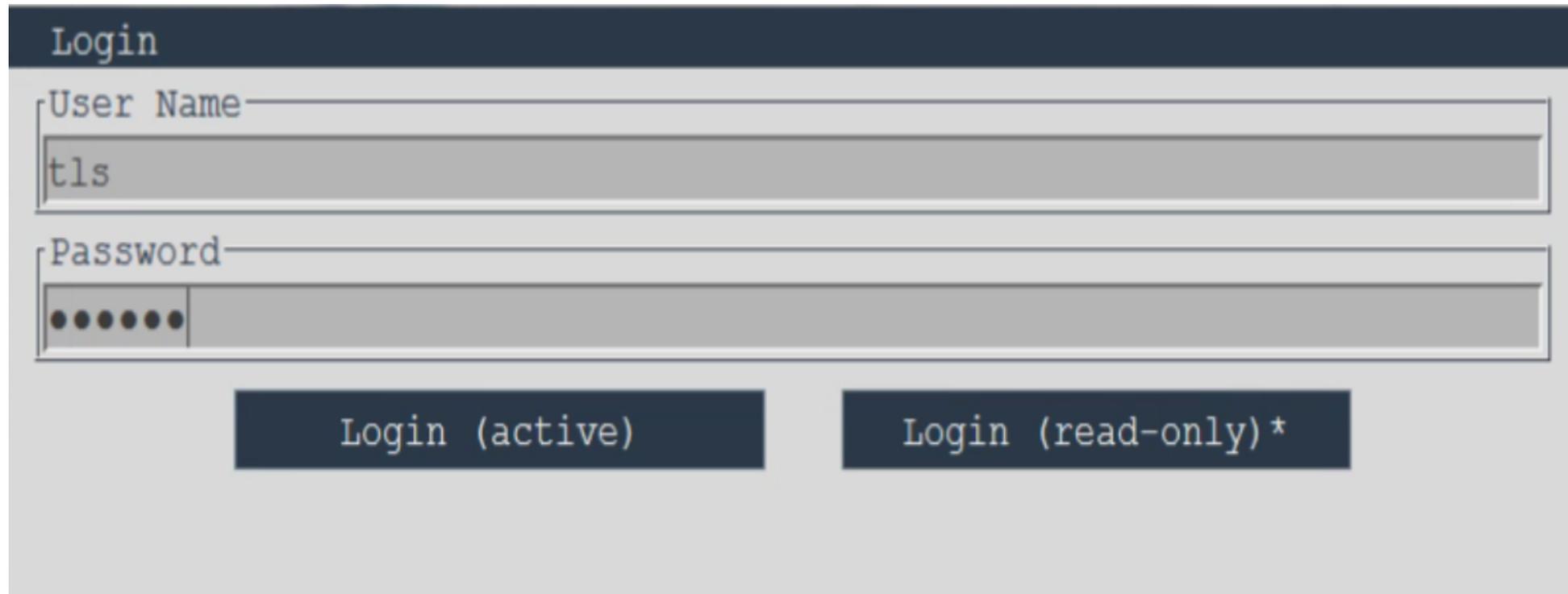
Operator Action

- Operator Acknowledges the Alarm



Investigating the Cause

- The Operator (or Technician) Starts to Investigate Possible Causes
- Logs Into the Controller to Gather Data About the Fault



Login

User Name

tls

Password

●●●●●●

Login (active) Login (read-only)*

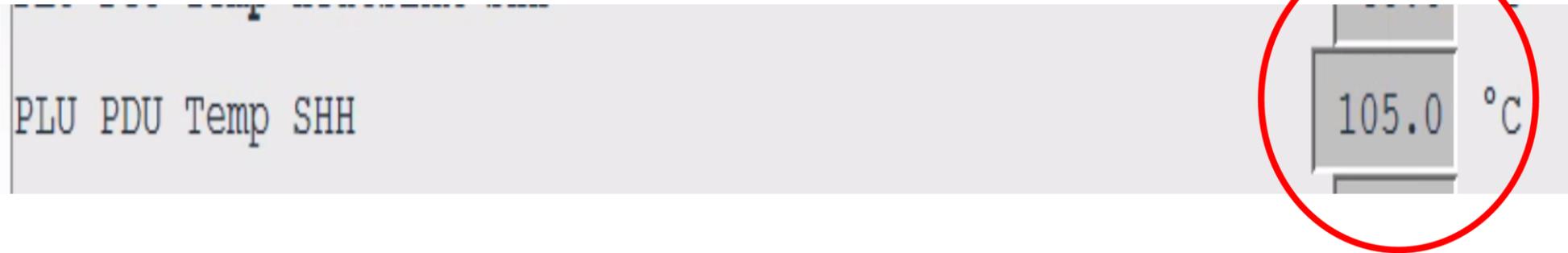
Logged Into the Control System

- Once Logged In the Control Menu Options Appear

```
O: Production G1 |Yaw .: 0|11m/s|1137/12rpm|1473kW
MAIN MENU
//
Unit Info
//
User Account Info
//
OS
//
System
//
Shutdown...
//
Alarm Server
//
Alarm Client
//
Application WTG 60Hz
```

Checking Parameters

- The Pitch Motor Temperature Parameter can be Checked



Referencing the Manufacturers Material

- Checking Documentation for Parameters

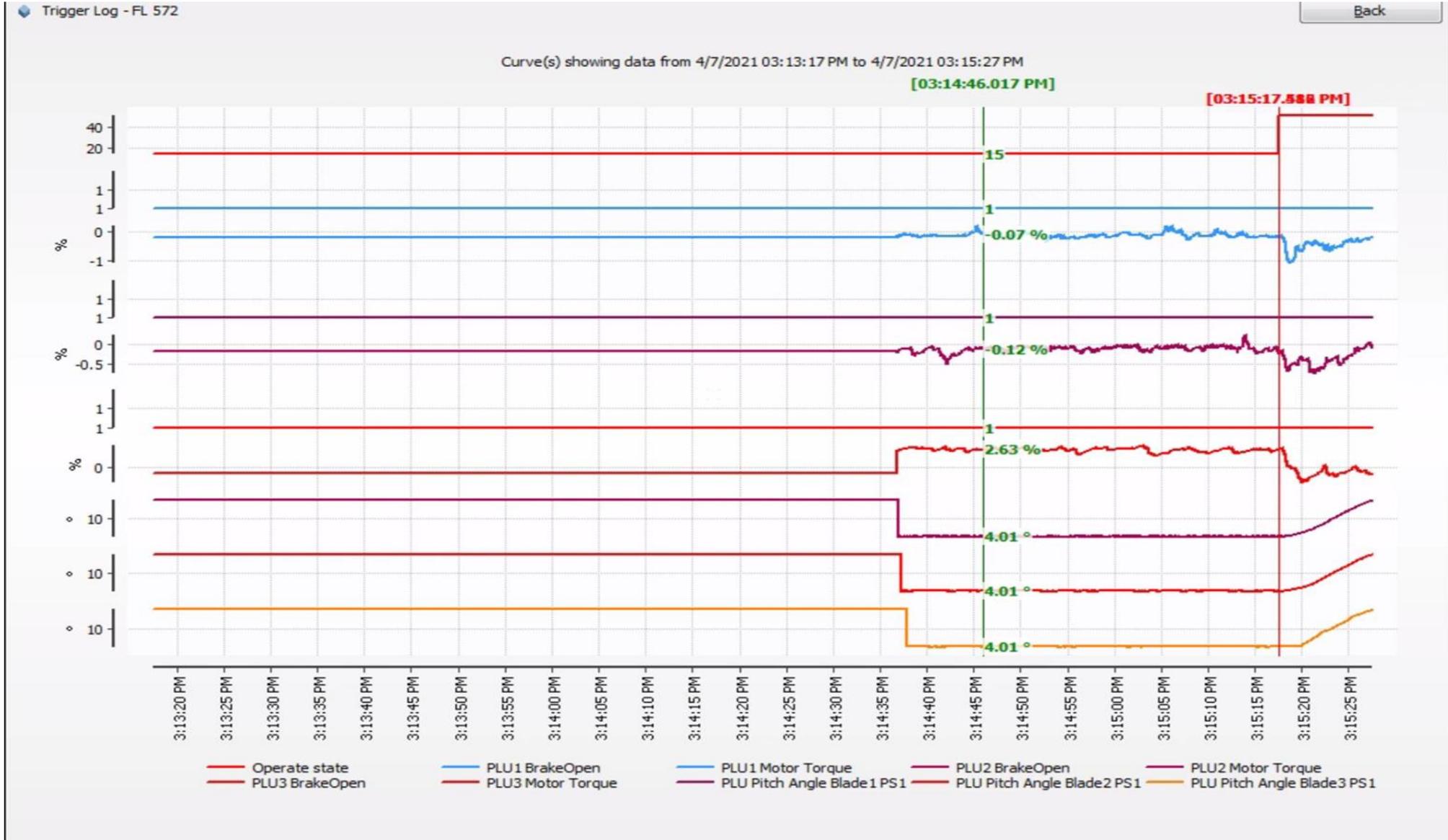
PLU PDU Temp SHH xx °C

- *View: 99, Edit: 99*
- *Min.: 0, Max.: 150, Default: 60*
- Max. temperature for the PLU pitch motors.

Checking the Fault Data

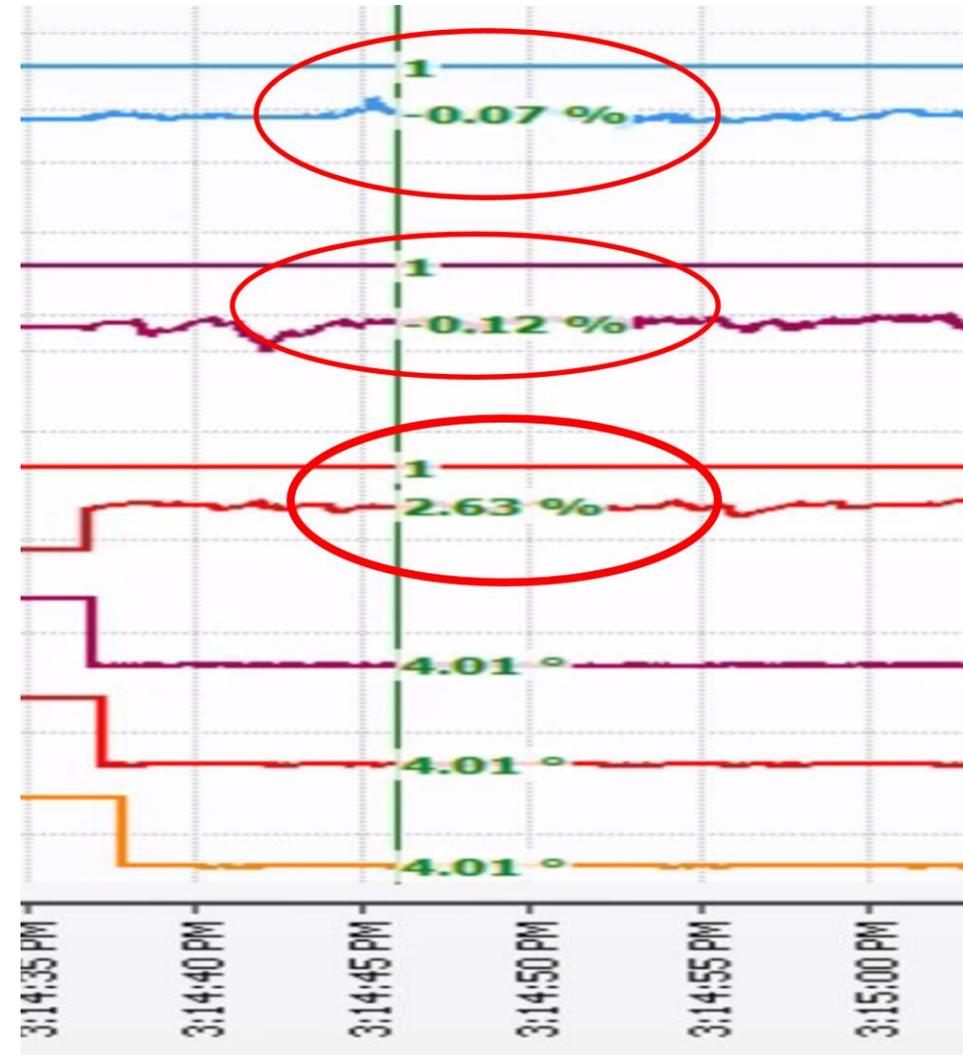
- Modern Machines Store Data Before and After a Fault
- This Data Can be Used to Gain Information About the Fault
- Can Be Compared to Other Data
- Data Used to Support Theories About Cause of Fault

Trigger Data



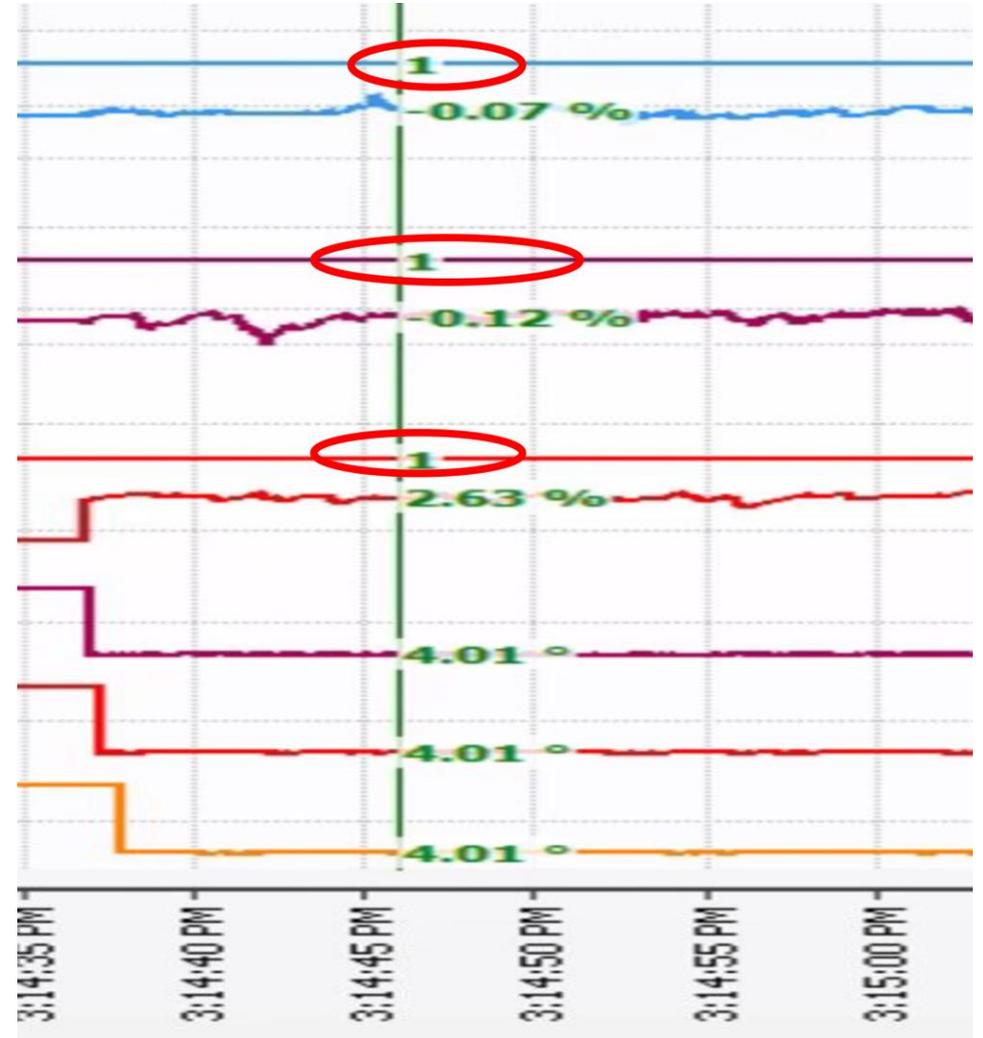
Data Supported Theories

- Increased Torque on Motor Could Cause It
- The Motor Torque is Compared to the Other Blades
- Motor Torque is Higher on the Faulted Blade
- More Information is Required to Determine Cause



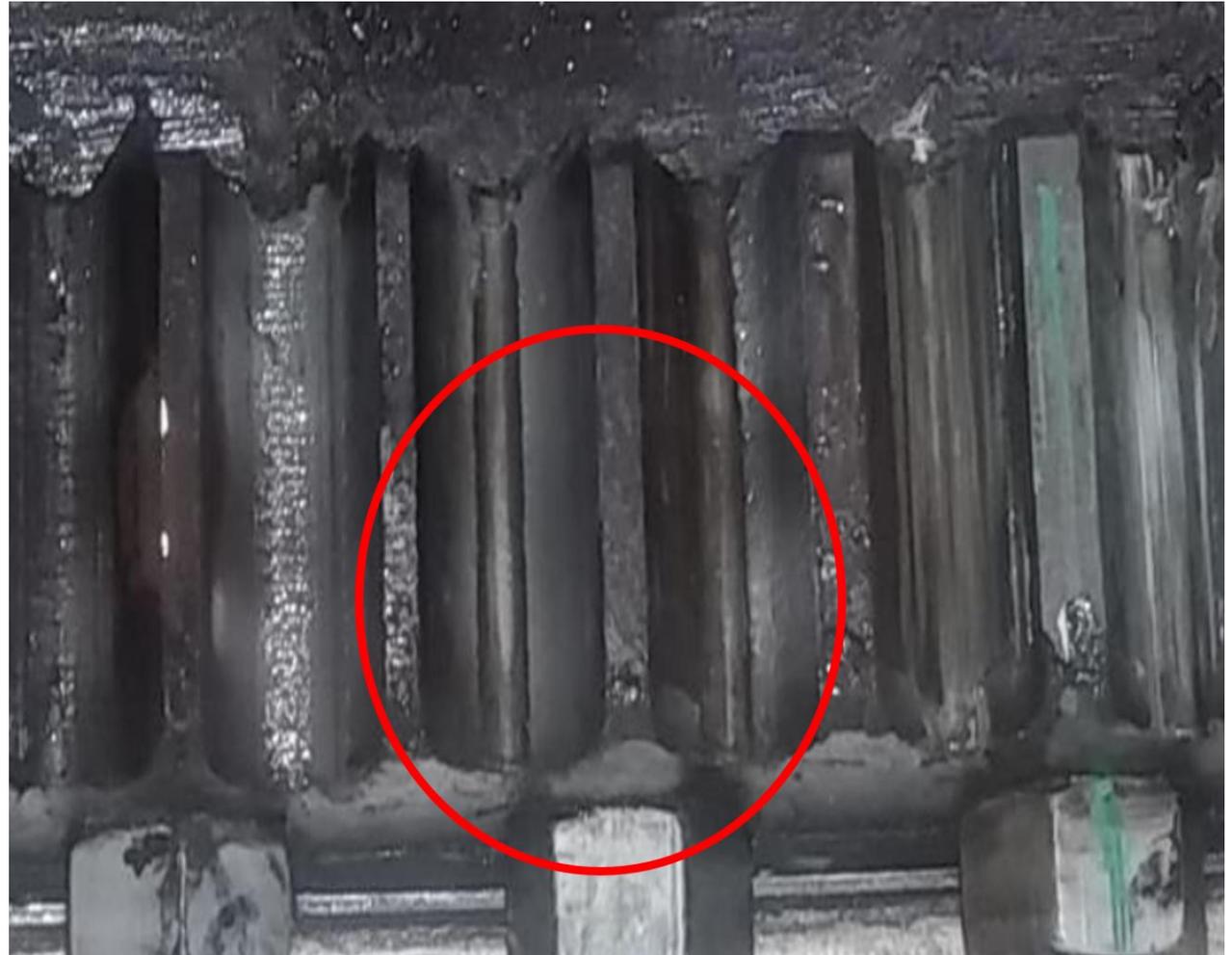
Other Theories

- Motor Brake Stuck On
- Blade Bearing Binding
- Pitch Gear Box Issue
- Worn Open Gear Teeth
Requiring More Holding Torque
- All Motor Brakes Appear to Be Open



Root Cause Determined

- Technicians Dispatched to Machine
- Inspection Found Worn Teeth on the Open Gear
- Caused Increased Torque Demand
- Blade Open Gear Was Replaced



Case Study Summary

- The Control System Reported the Fault
- The System Operator Started Diagnostics
- Site Technicians Inspected Based on Theories Supported by Data
- Root Cause was Improper Heat Treatment on Gear

Supervisory Control

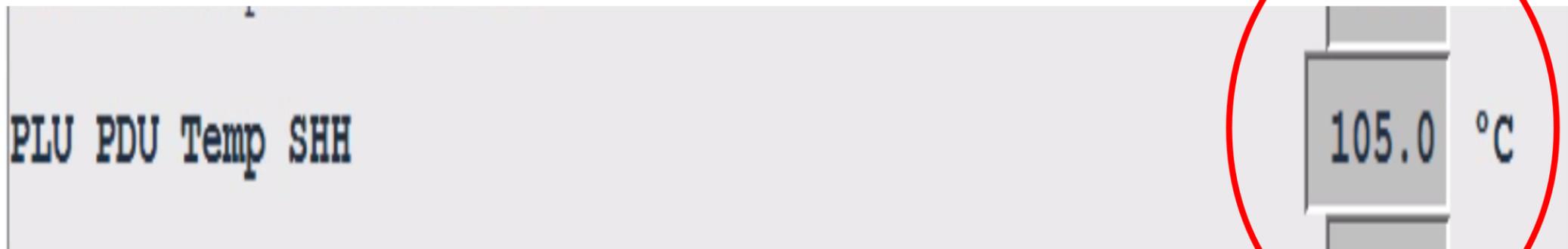
- Allows Control of Machine
- Can Be Local – at Machine Through Human Machine Interface (HMI)
- Can Be Remote – Through Software and Remote Connection
- Passwords Assign Different Levels of Privilege (access to control level)

Machine Control

- Software Allows for Control of Systems
- Changing Parameters
- Activating Motors and Heaters
- Changing Signals

Parameter Changes (1)

- Adjusting Parameters
- Changing the Pitch Motor Temperature Parameter



Parameter Changes (2)

- The Parameter is Selected
- The New Value is Typed In and Updated

Current value: 105.0

110.0

Update

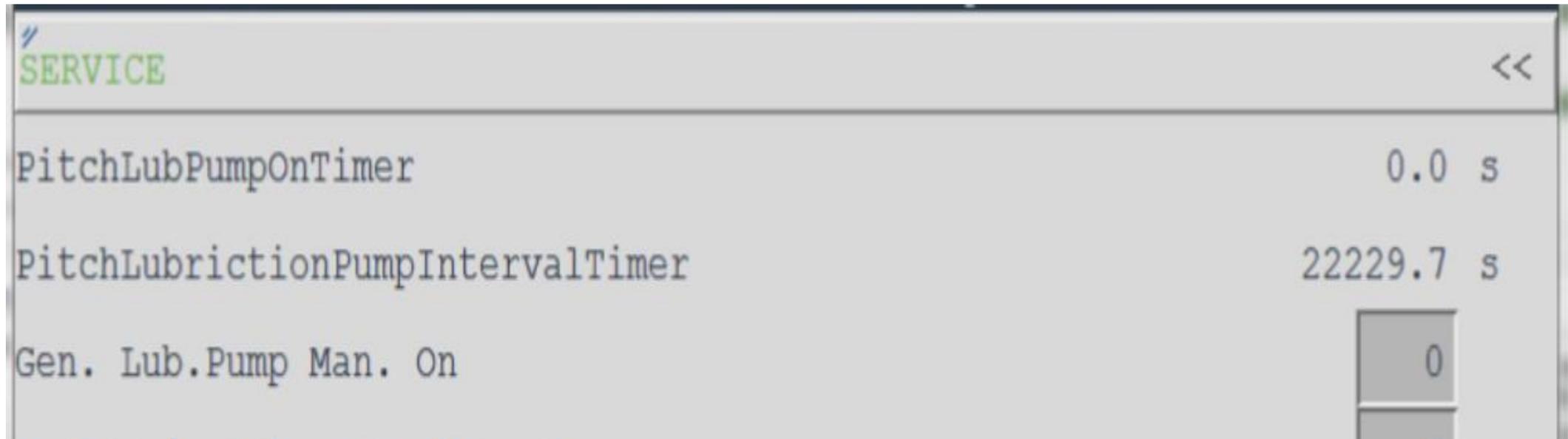
Cancel

PLU PDU Temp SHH

110.0 °C

Motor Control

- Motors Controlled Through Remote
- Grease Pump Motor Control



Turning the Unit On

- Turning the Unit On



Edit 'Gen. Lub. Pump Man. On'

Current value: 0

1

Update Cancel

Feedback Data

- Verifying the Unit is On
- Uses a Sensor to Indicate the Piston is Moving From Grease Moving

```
LubGen Pump ON
```

```
1
```

```
LubGen CycleCompl
```

```
0
```

```
LubGen Pump ON
```

```
1
```

```
LubGen CycleCompl
```

```
1
```

Curtailement – Local and Remote

- Wind Turbines Are Able to Be Turned Up and Down Easily
- Can Adjust Output Levels Quickly
- Used by Utilities and Grid Operators to Control Grid Levels
- Done Through Remote Signaling

Summary

- Supervisory Control and Data Acquisition (SCADA)
- Allows Remote Control
- Collects and Stores Data for Use Later
- Vital to Operations, Grid Control and Reporting Production

QUESTIONS?

